

Sulzer & Schmid Laboratories AG

Overview Presentation

Spring, 2020



Sulzer & Schmid Mission – Enabling Unprecedented Transparency of Blade Health

- Incorporated and headquartered in Switzerland
- Founded in 2016 and privately funded
- Highly qualified team of software developers and hardware specialists



Tom Sulzer

CEO
Co-Founder

Serial entrepreneur



Christof Schmid

COO
Co-Founder

Serial entrepreneur



Rea Meisinger

CFO &
Investor Relations

6yrs+ experience



Ulrich Moor

VP Business
Development

10yrs+ experience



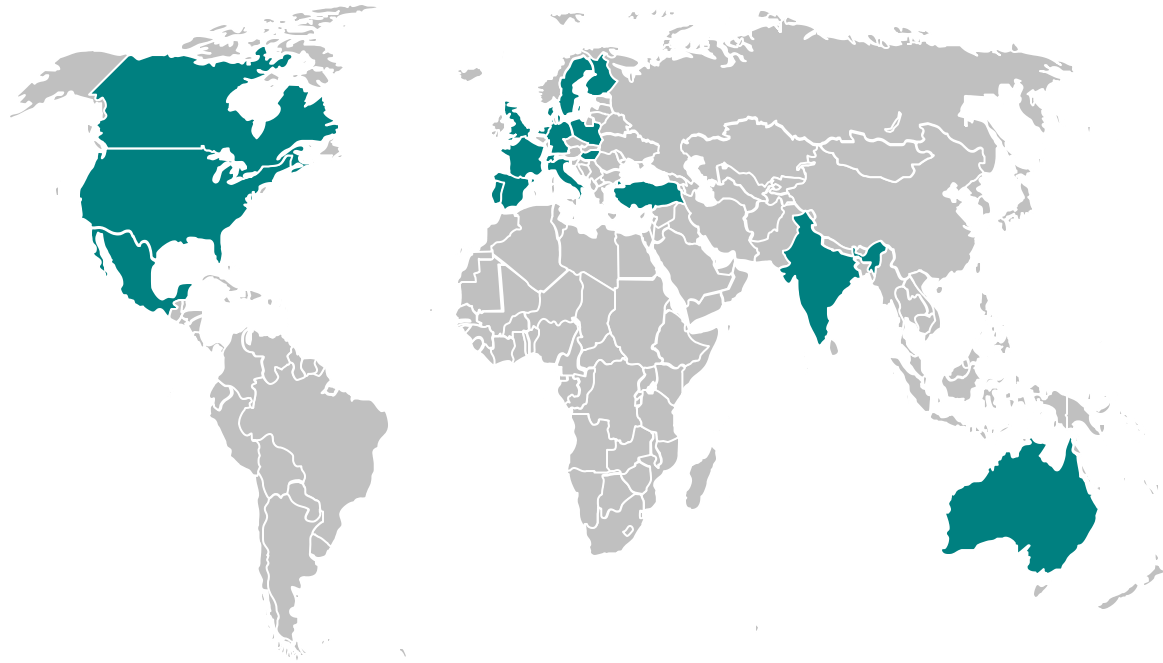
Stefan Zeiger

CTO
Software Architect

15yrs+ experience

Sulzer & Schmid Track Record - More Than 5'000 Inspections Carried Out Across four Continents

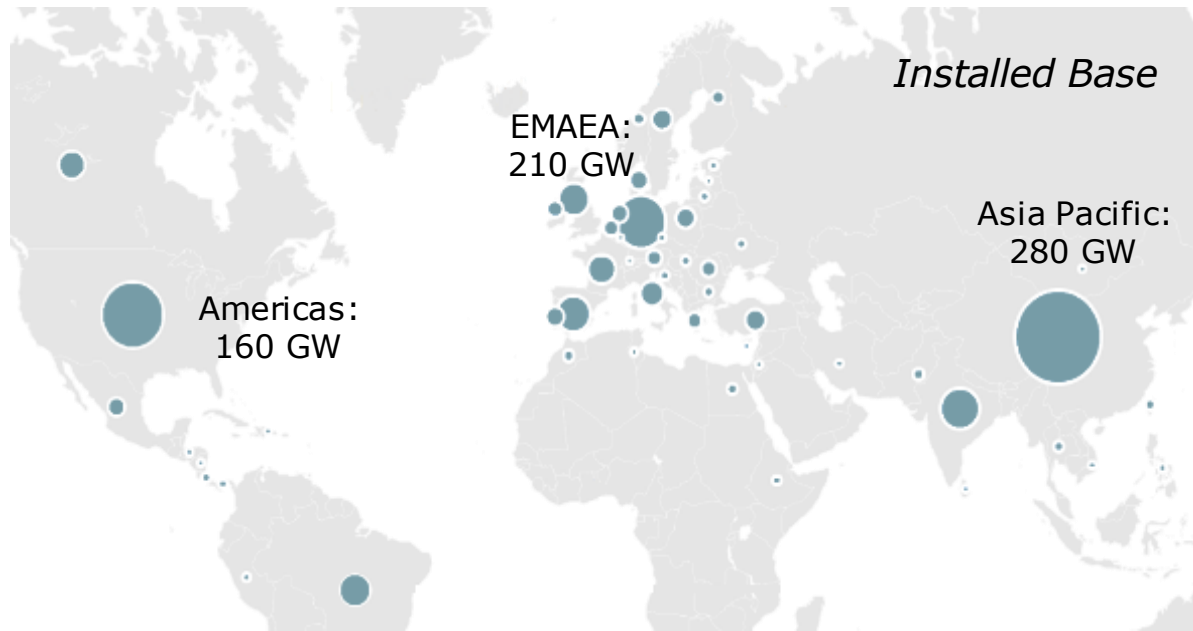
Global Coverage



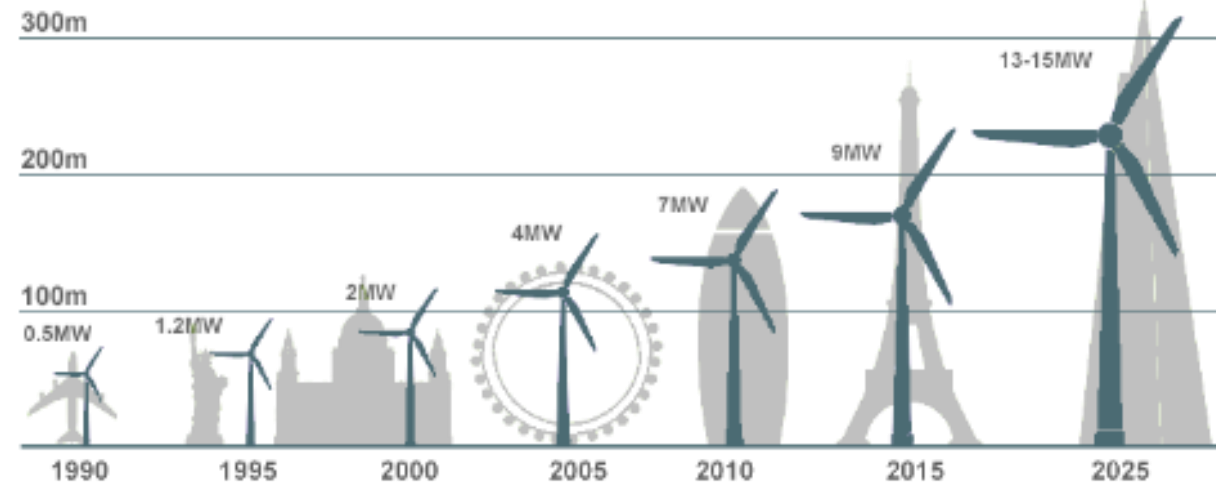
- Close to 5'000 inspections worldwide
- Customers include OEMs, large wind asset operators and energy companies
- Growing network of partnerships for global coverage
- 3DX™ Blade Health Platform for ultimate transparency

1'000'000 Rotor Blades Need to be Inspected Worldwide

Wind Power is to Double within next 10 Years



Rising Challenge for Inspections and Repairs

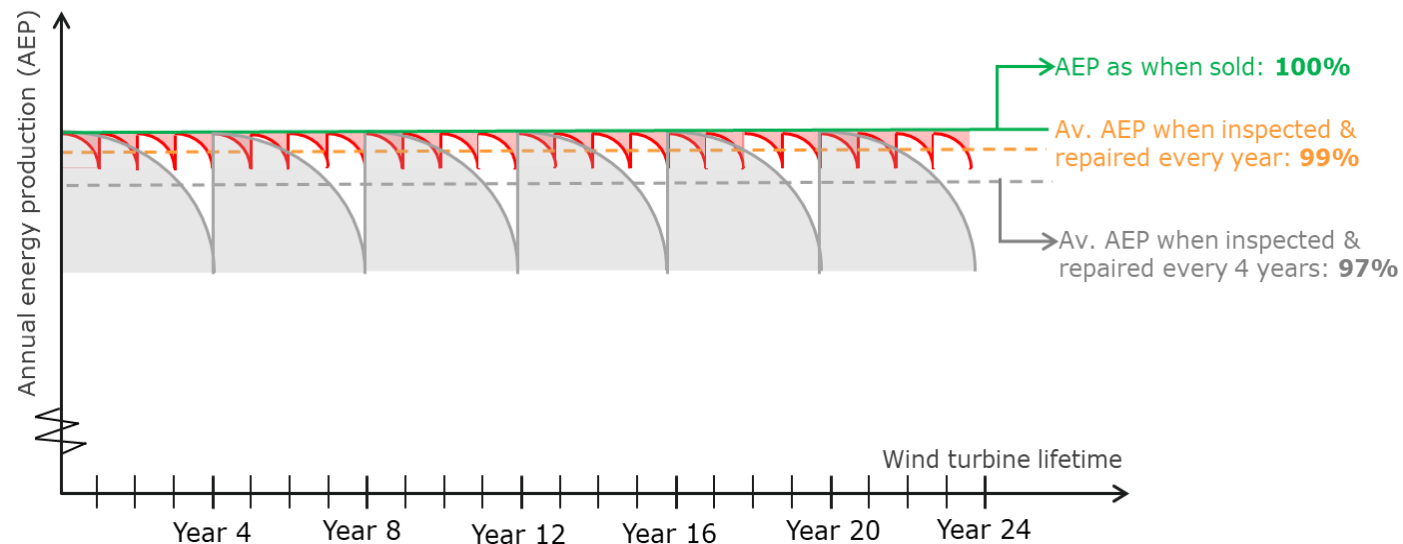


source: GWEC

Why Inspect Rotor Blades

- Optimize AEP
- Reduce unplanned repair work
- Increase asset availability
- Minimize O&M cost
- Reduce risk of asset failure

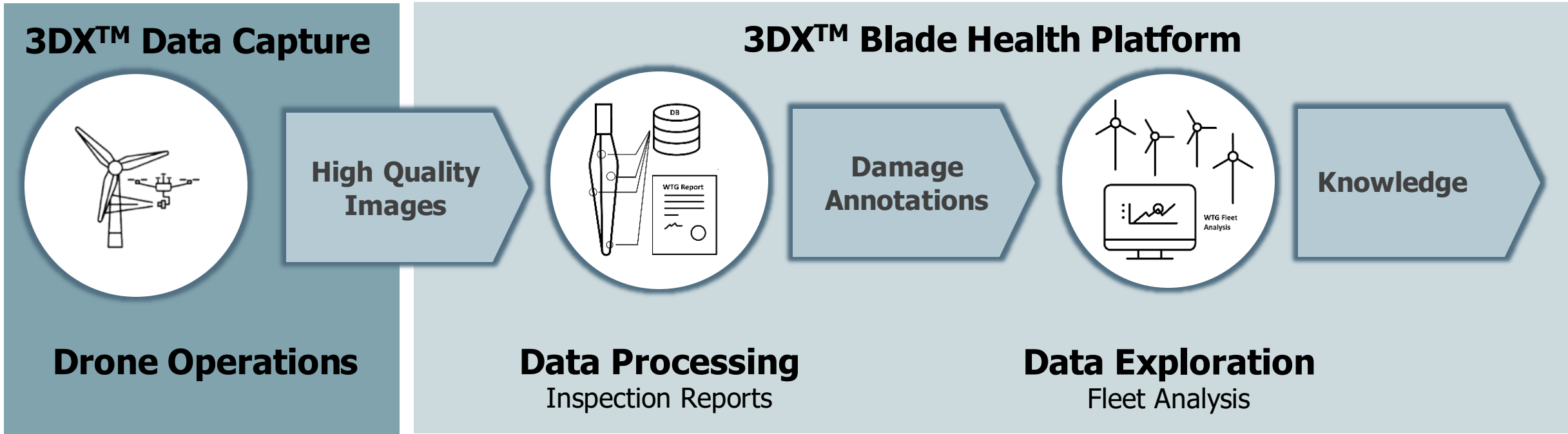
Reduced loss of power production with ongoing repair work



3DX™ – the Platform for Rotor Blade Inspections 4.0



Workflow / Data Flow



Benefits:

- High Quality
- Efficiency
- Track Damage Progression
- Strong Economics
- All Digital
- Full Transparency on Blade Condition
- Safety
- Data Vault for Predictive Maintenance

Meaningful Inspections Start With High Quality Data



- Repeatable results, uniform hi-definition data
- High degree of automation
- 100% blade coverage
- All digital
- Globally deployable, scalable
- Cost-effective & safe



Data Capture



Sulzer Schmid offers **autonomous drone inspections**, however our 3DX Inspection platform is open and can process data from 3rd party sources such as **automated ground inspection** as well



High Quality Image Capture: An Investment Into The Future



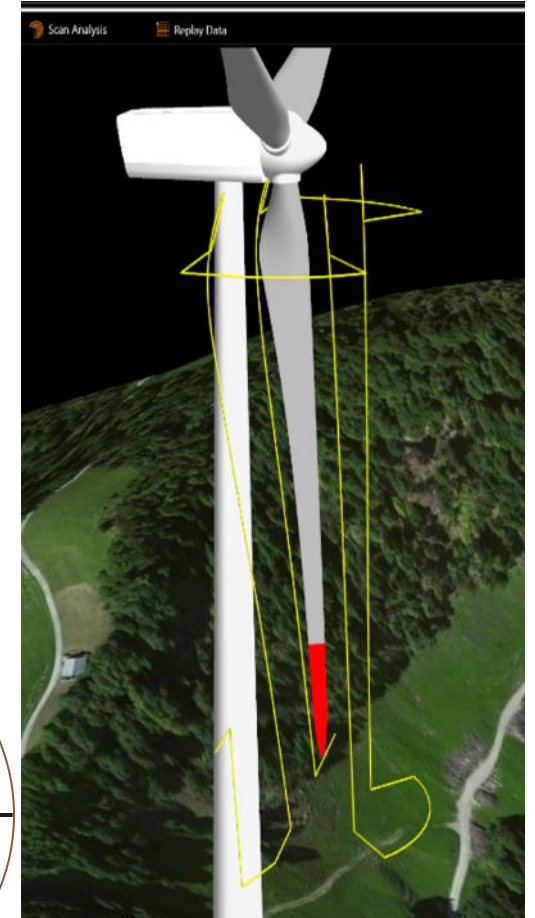
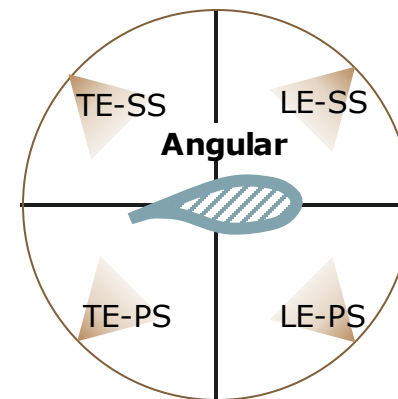
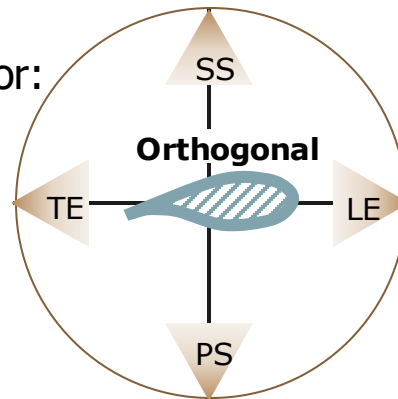
The New World of Rotor Blade Inspection:

- Inspections serve as basis to manage repair campaigns
- Damage progression analysis will unlock new O&M optimization opportunities
- Data capture is an investment into data that will be used for many years

Guidelines for Image Capture:

- Clearly defined image resolution (better than 1 pixel/mm)
- 4 Paths (orthogonal or angular) 15-30+ images per path
- Repeatable process: Best achieved with autonomous drones or mechanized ground inspection (motorized camera with high power lens)

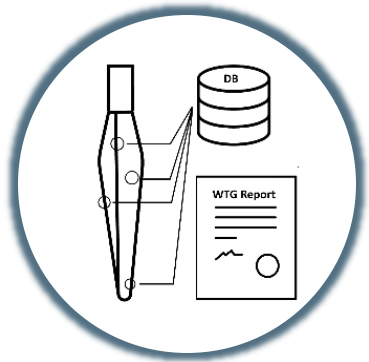
- Collect accurate meta data for:
 - Camera location
 - View angles
 - Observation distance



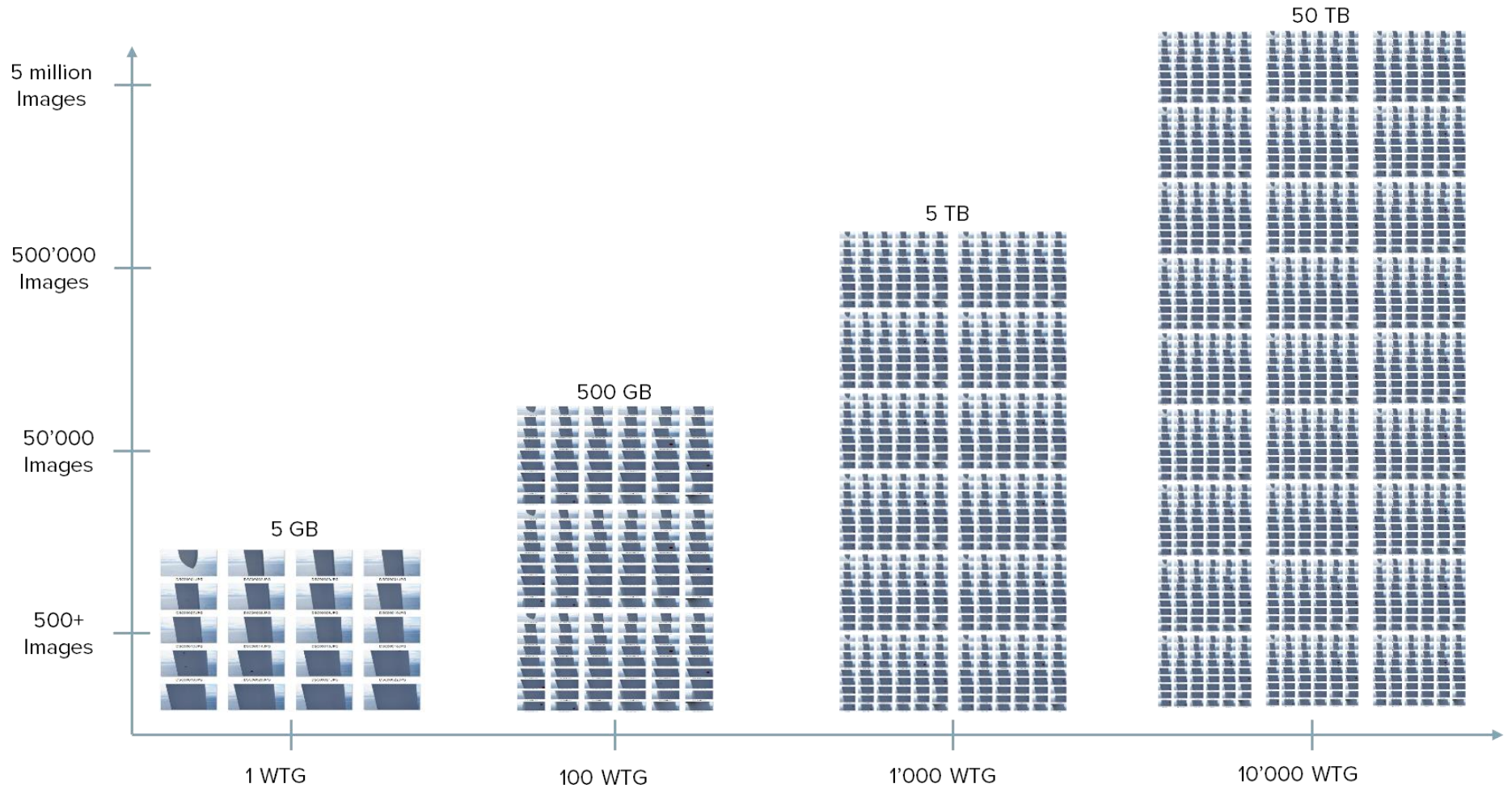
Data Capture



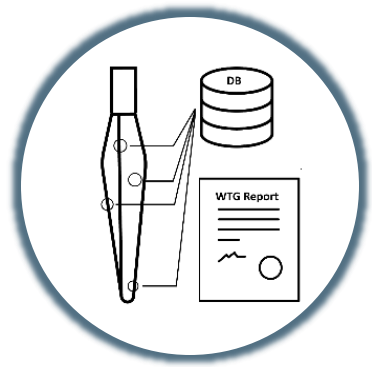
Large Data Volumes Are Challenging To Process



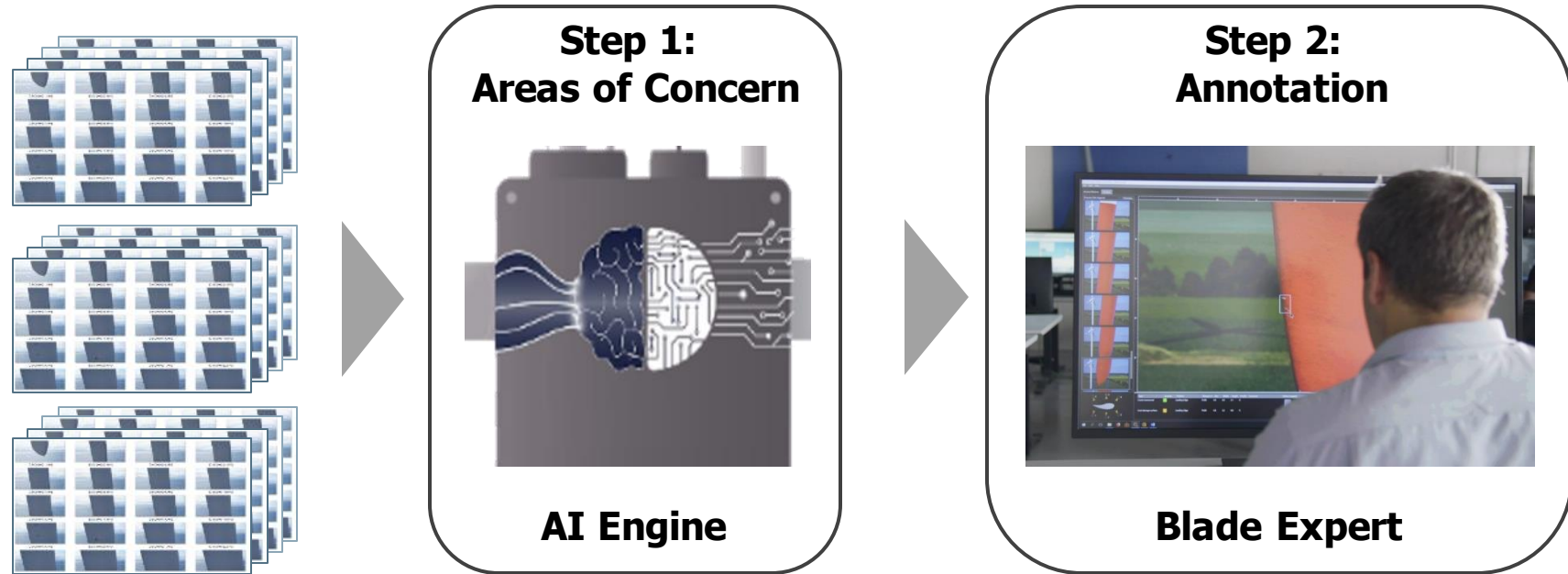
Data Processing
Inspection Reports



Efficient Annotations via AI Support

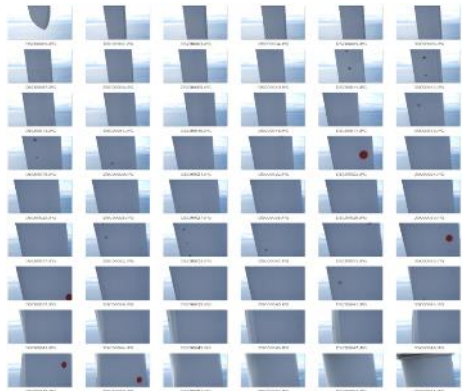
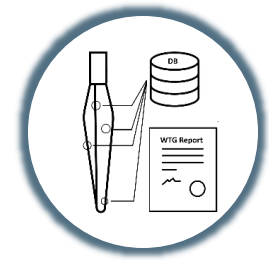


**Data
Processing**
Inspection Reports

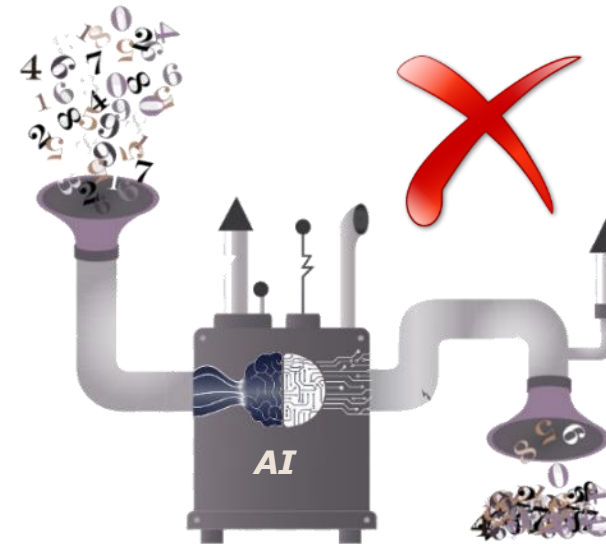
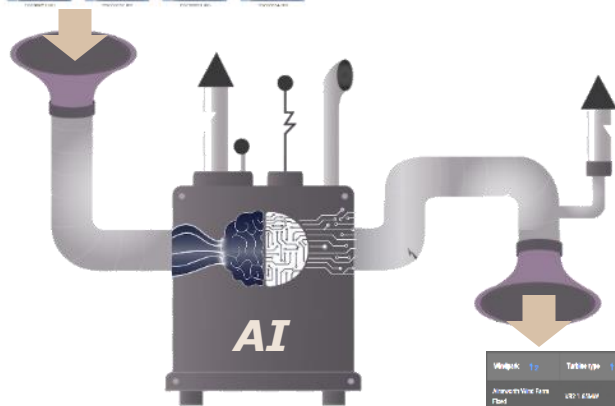


- Use AI for laborious pre-annotation (8-10 minutes of GPU processing time per WTG)
- Final annotation and quality assurance by blade experts (Blade Station)
- All annotations are in machine-readable form (cloud database)
- Blade expert time is **15-20 minutes per WTG**

Uniform Data for Reliable AI Results



Input:
Uniform, high quality images and accurate, informative meta data.

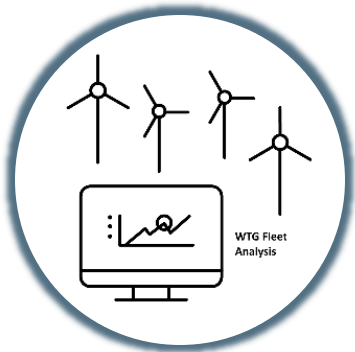


AI cannot fix poor data!
GIGO: Garbage In, Garbage Out

Weight	Turbine Type	Turbine	Inspection date	Block Date	Block No	Energy	Amplitude	Amplitude	Block size	Block radius
Amplitude	Flow	1001	11/11/2018	C	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	A	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	B	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	B	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	B	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	A	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	C	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	C	1001	4	1.0	1.0	100	40.00 m
Amplitude	Flow	1001	11/11/2018	C	1001	4	1.0	1.0	100	40.00 m

Output:
Reliable damage detection with information about location and size. Each finding is served with a confidence index. Expert can review and fine-tune results

Quick Result Access From Dashboard To Individual Inspections



Data Exploration Fleet Analysis

Windpark	Turbine type	Turbine	Inspection date	Blade index	Blade serial	Severity	Annotation type	Annotation size	Blade side	Blade radius
Mehoopany	GE 1.5xle 1.5MW	BPM_E66	19.08.2019	B		5 ●	Cracks diagonal	61 cm	PS	29.55 m
Mehoopany	GE 1.5xle 1.5MW	BPM_E66	19.08.2019	B		5 ●	Cracks diagonal	72 cm	SS	29.14 m
Mehoopany	GE 1.5xle 1.5MW	BPM_A9	29.08.2019	C		4 ●	Cracks transversal	71 cm	PS	28.47 m
Mehoopany	GE 1.5xle 1.5MW	BPM_A9	29.08.2019	C		4 ●	Cracks transversal	55 cm	SS	29.17 m



Severity: 5 ●

Side: SS

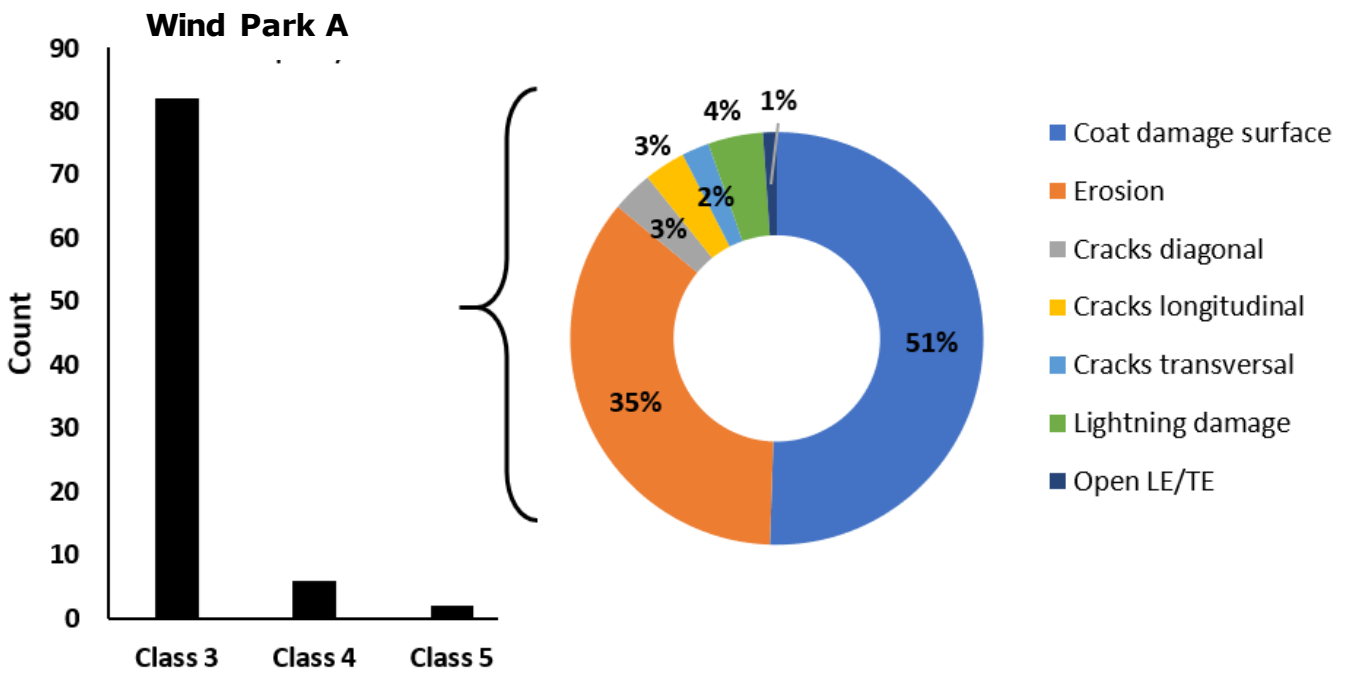
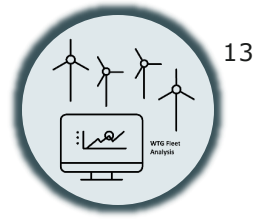
Type: Cracks diagonal

Size: 72 cm

Radius: 29.14 m

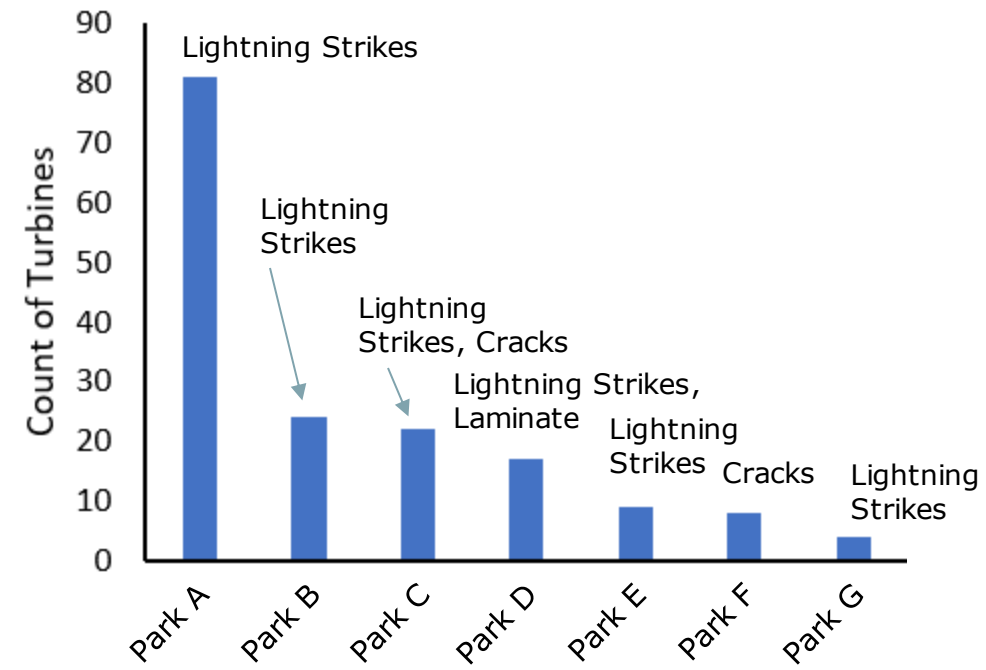
Comment: Large TE Crack - Fiber & Core Damage both PS &

Drill-downs - Annualized Statistics¹⁾



- All Class 5 are longitudinal cracks
- Coat and laminate damage are the most common issues

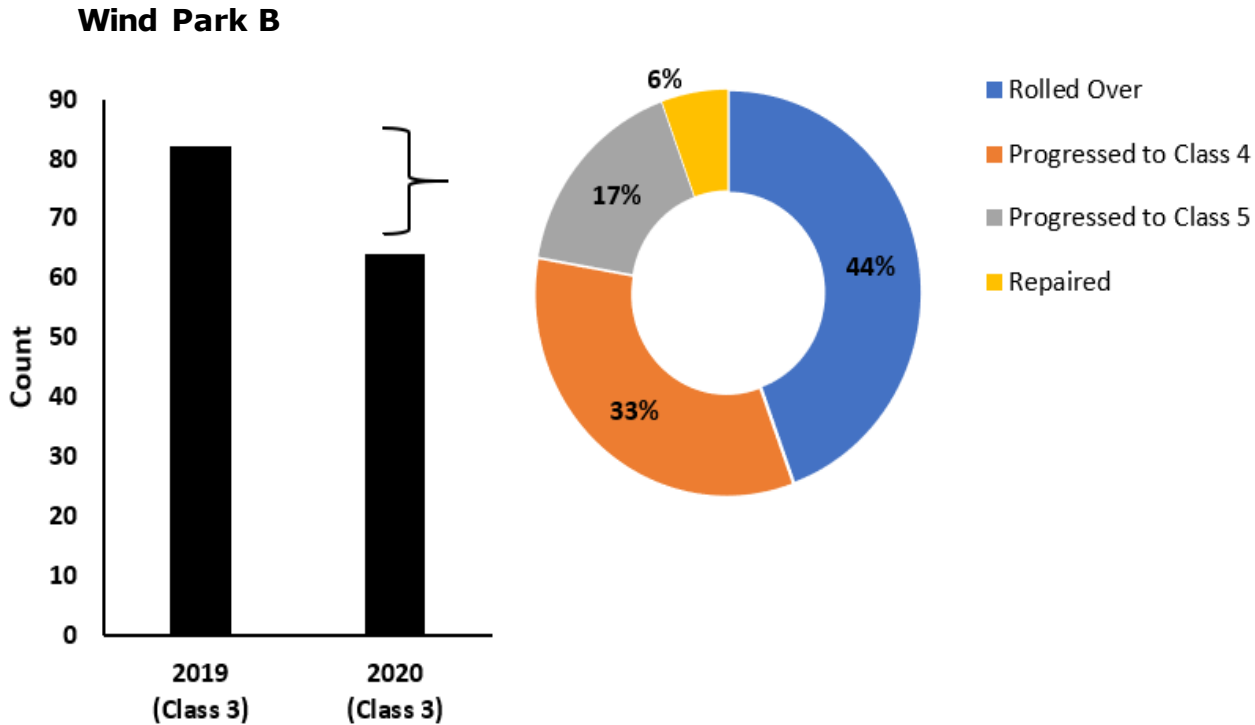
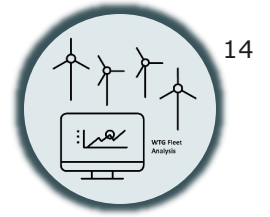
Class 4 and 5 Defects



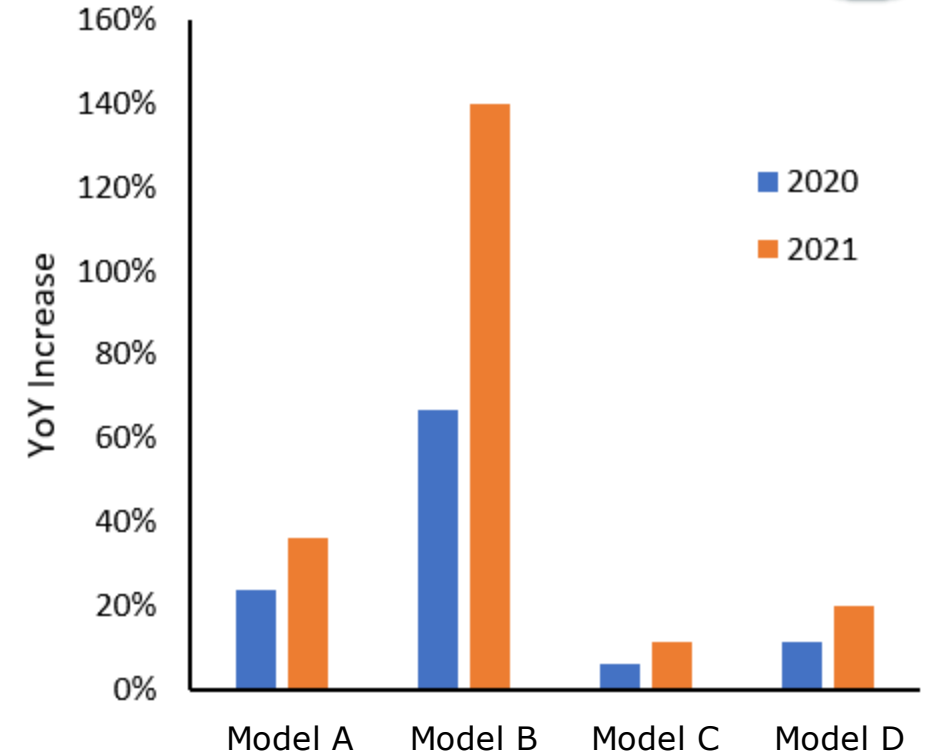
- Lightning Strike is the most common Class 4/5 issue
- Park A recorded the most instances, likely because of location

1) under development

Damage Progression Analytics¹⁾



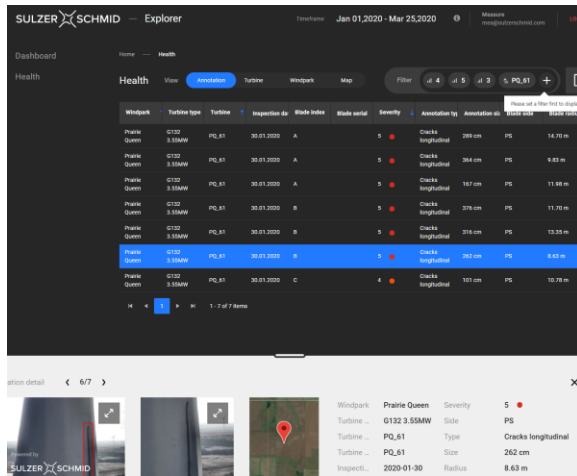
- Majority of Class 3 were LE issues
- 50% of Class 3 defects progressed to Class 4 and 5



- With ageing turbines, Model B shows the fastest degradation of blades
- Model C seems most resistant to degradation under similar ambient conditions

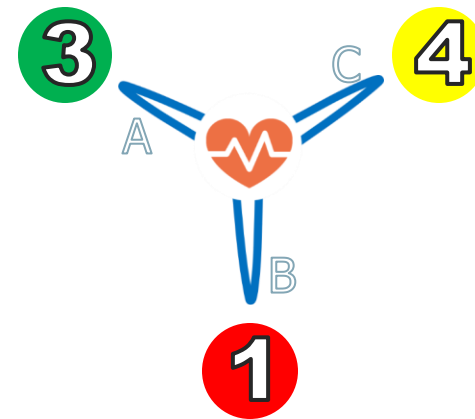
1) under development

From Individual Annotations to Fleet-Wide Blade Health¹⁾

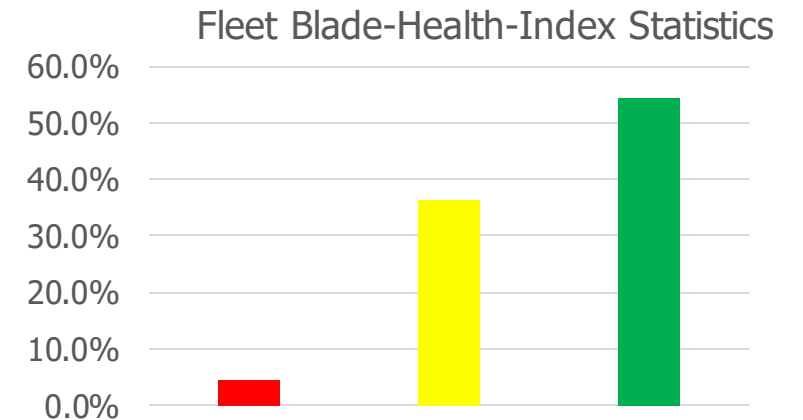


Windpark	Turbine type	Turbine	Inspection dt	Blade index	Blade serial	Severity	Annotation by	Annotation dt	Blade length	Blade width	Blade radius
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	A	5	Cracks longitudinal	288 cm	PS	14.70 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	A	5	Cracks longitudinal	284 cm	PS	8.63 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	A	5	Cracks longitudinal	167 cm	PS	11.68 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	B	5	Cracks longitudinal	278 cm	PS	11.70 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	B	5	Cracks longitudinal	278 cm	PS	13.35 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	B	5	Cracks longitudinal	283 cm	PS	8.63 m	
Prarie Queen	G132	3.55MW	PQ_61	30.01.2020	C	4	Cracks longitudinal	101 cm	PS	10.78 m	

Damage Annotations



WTG Blade Health Index (BHI)

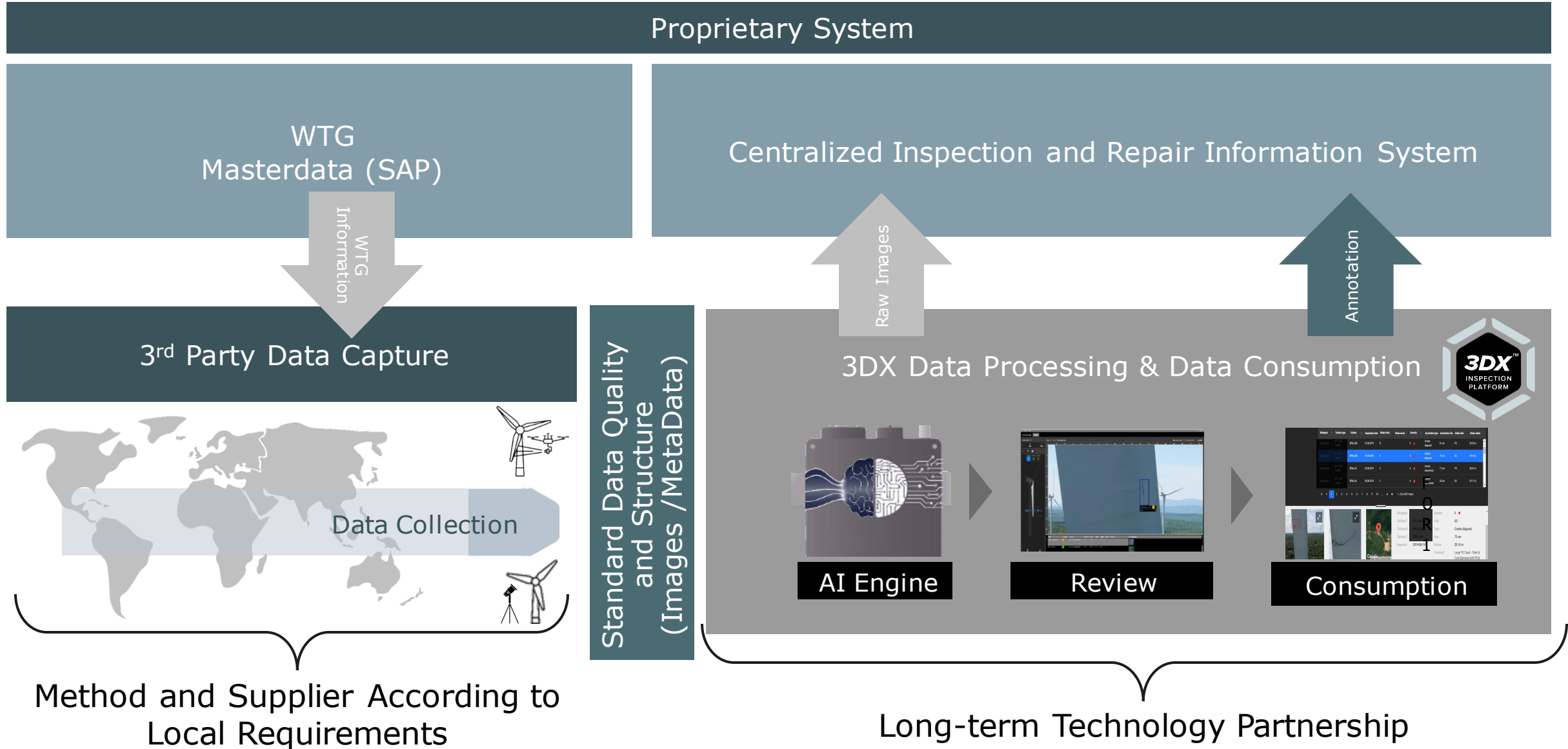


Fleet-wide Blade Health

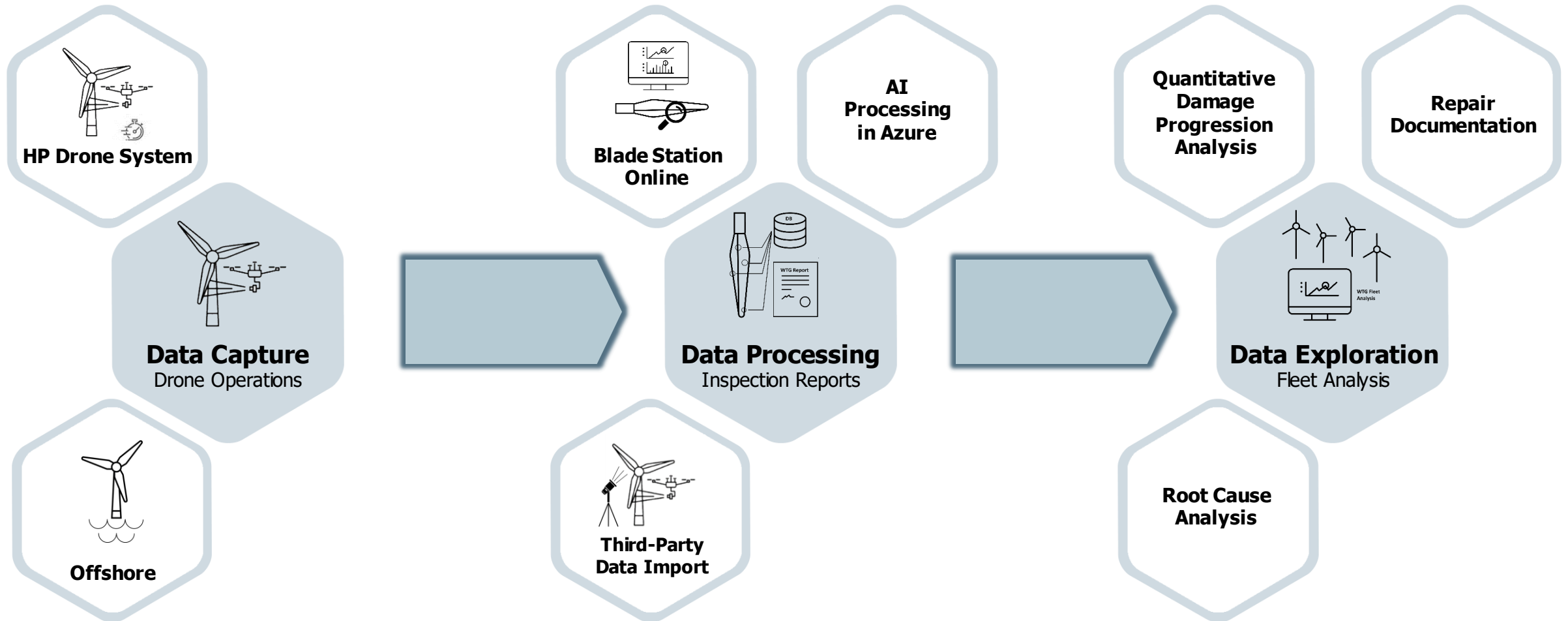
- BHI is computed based on the quantifiable condition of the blade (collection of damages)
- Each defect that goes into BHI computation is characterized by type, location, size and severity
- BHI algorithm encapsulates the knowledge of leading blade experts
- BHI correlates with the expected maintenance and repair cost

1) future concept

Sulzer & Schmid Integration in Customer System Environment

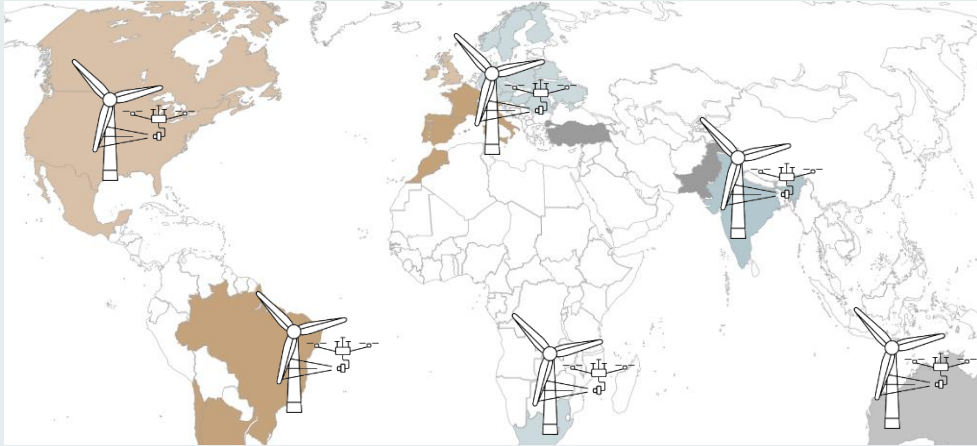


Technology Roadmap of Sulzer & Schmid



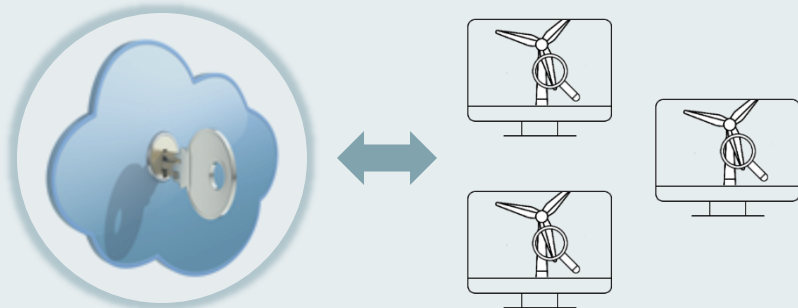
3DX™ Partner Network

3DX™ Field Operator Network

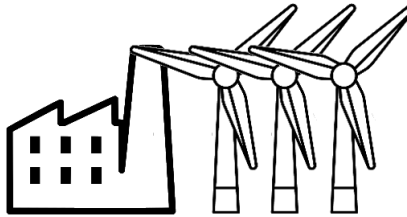


- 3DX™ Drone operations can be carried out by customer staff or by independent service providers (Sulzer & Schmid Field Operation Partner Network)
- Customers can choose who they want to use for drone operations in different territories
- Drone operators are trained and supported by Sulzer & Schmid

3DX™ Blade Expert Network

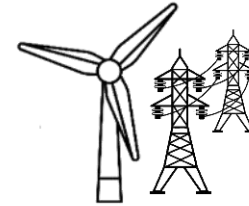


- Blade experts can annotate and review damages from anywhere in the world
- Customers can use their own blade experts or outsource to independent blade experts (Sulzer & Schmid Blade Expert Partner Network)



OEM's

- High volume campaigns
- Annual inspections
- Very high efficiency

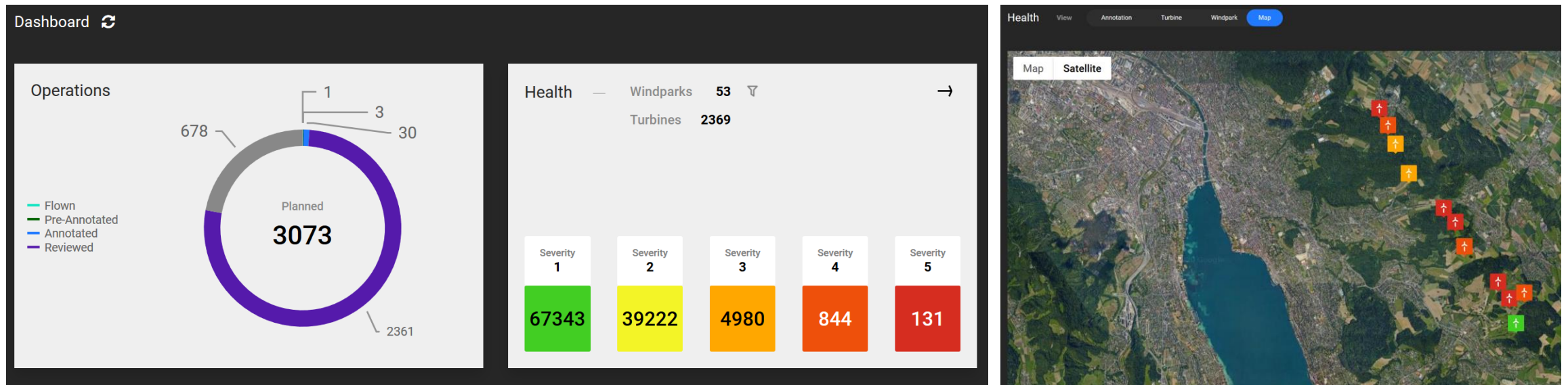
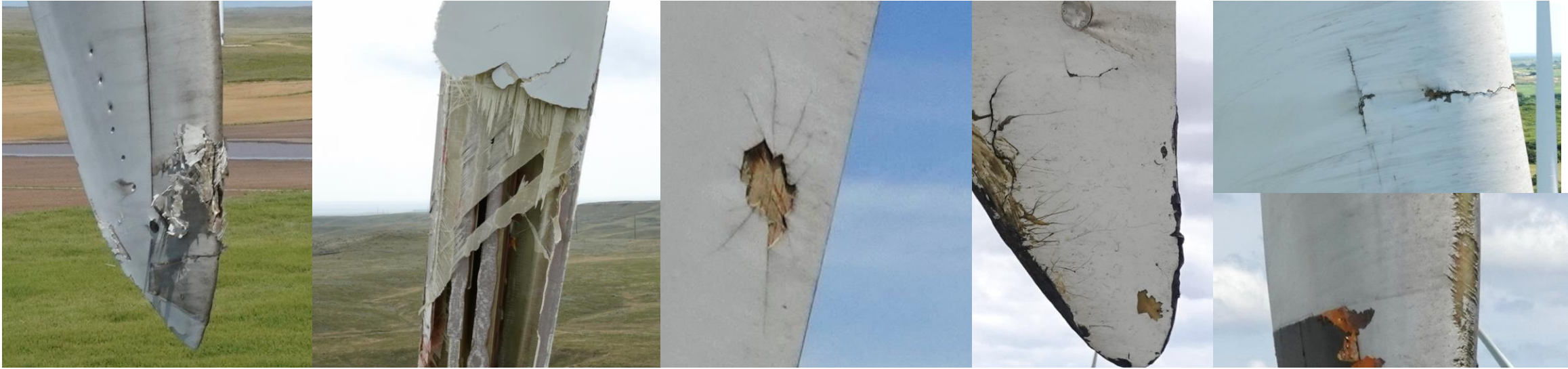


Operators

- Multi-national operations
- Different types of inspections
- High efficiency

- Sulzer & Schmid is serving OEM's and operators
- Our customers have a global footprint with very large fleets

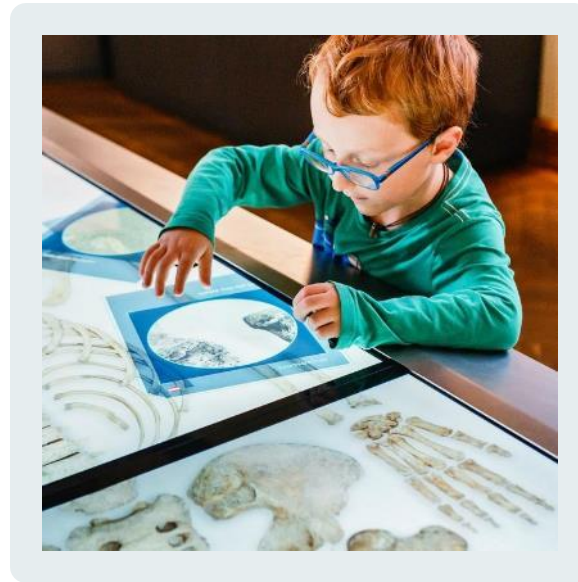
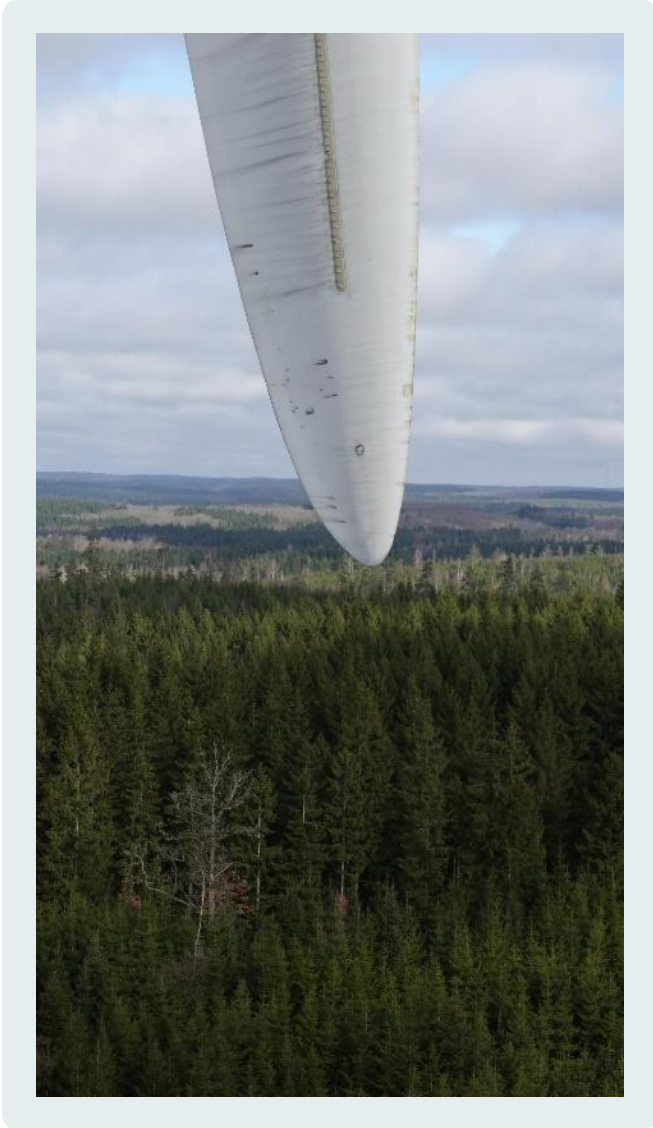
Thank You!



Automated Intelligent Blade Inspection

by  nnaisense[®]

Supervised Damage Detection

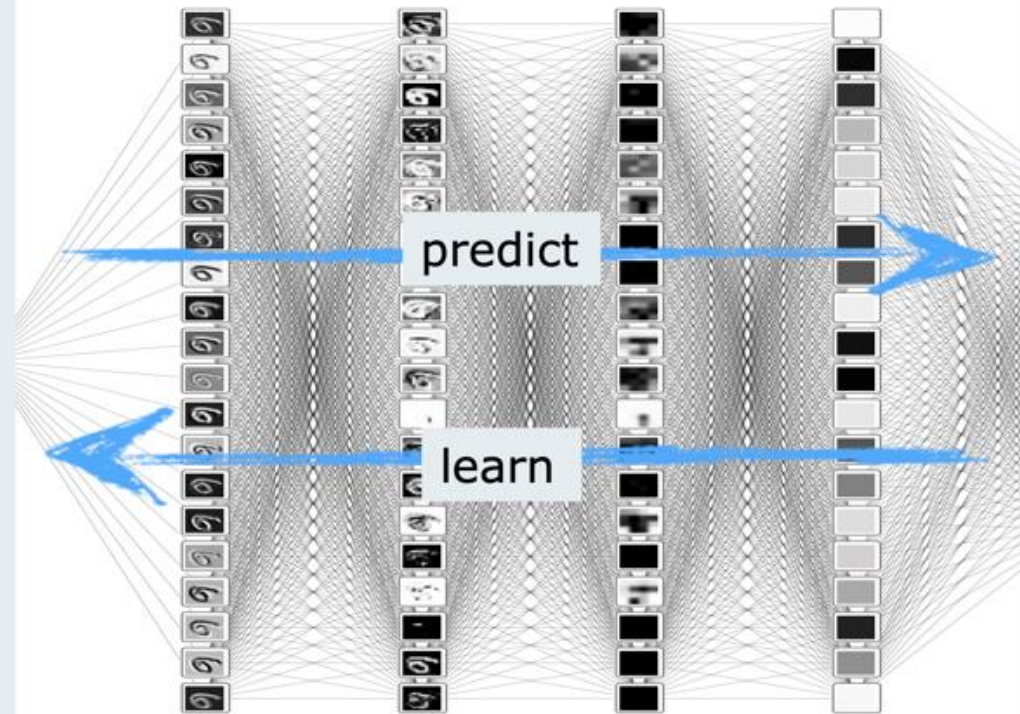


How do we find the underlying function used by human annotators?

Supervised Damage Detection



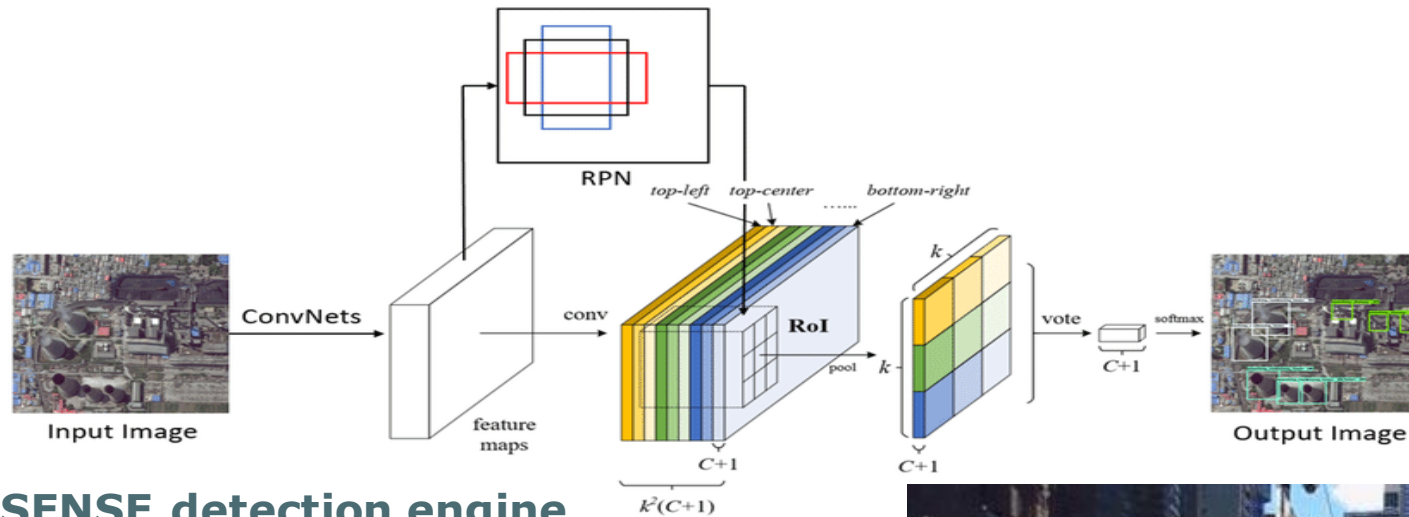
Use existing human annotations to train deep network



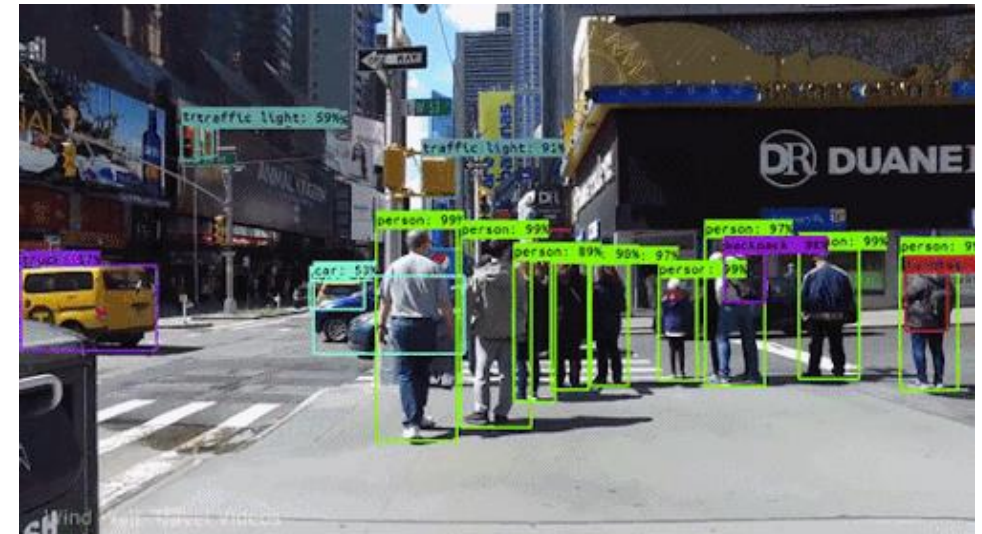
From data to knowledge



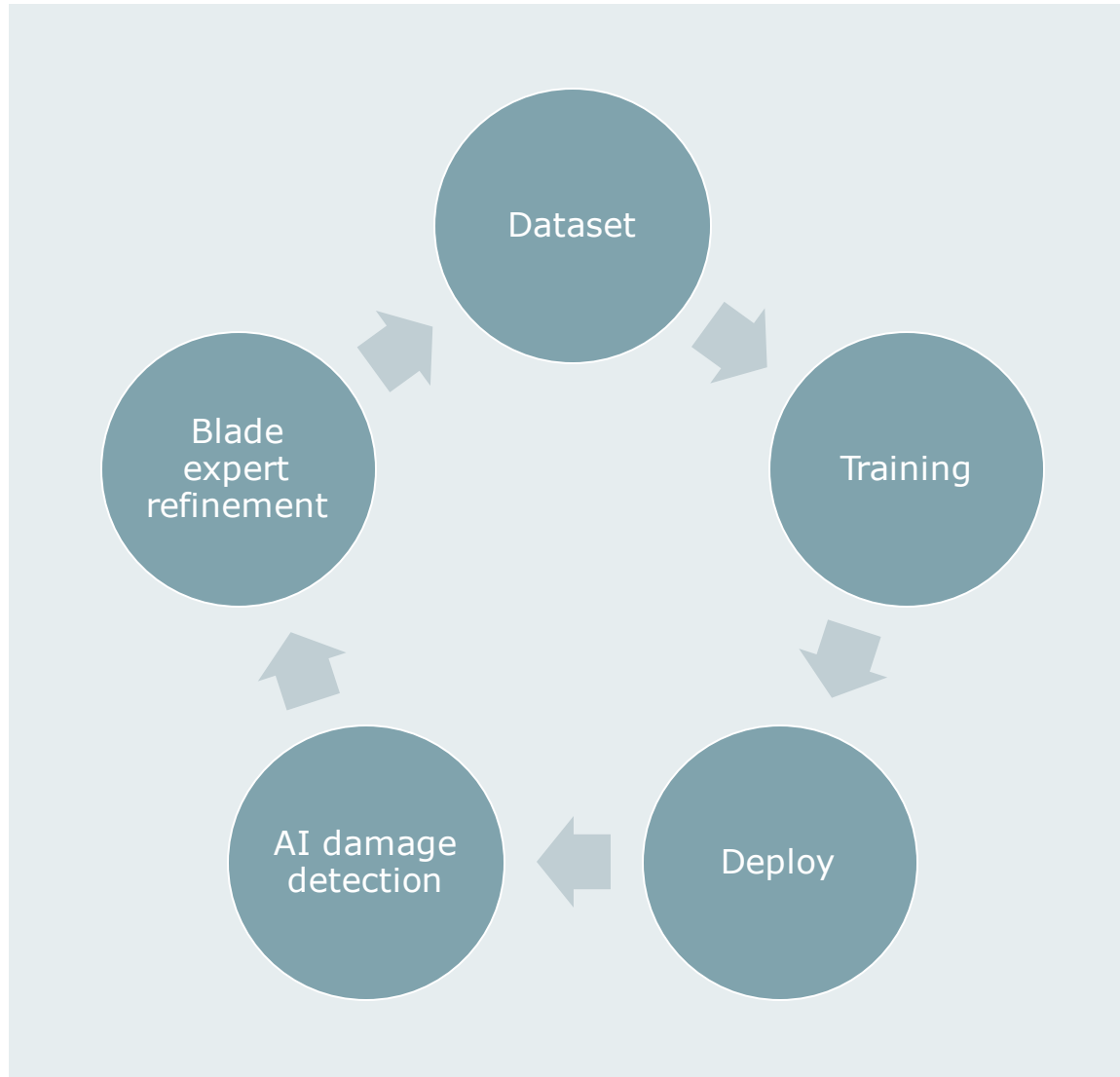
AI-Approach of Nnaisense



- Customize **NNAISENSE** detection engine with:
 - loss function to cope with noisy and missing labels
 - identify correct scaling of detection layers
- **Recursive merging strategy**: to minimize false positives and provide more useful detections to the blade expert
- New **data augmentation** technique to simulate different environment conditions specific to the wind turbine domain for enhanced generalization



Further Development of the AI-engine



- Positive feedback loop that continually improves training data at scale, delivering better performance
- Improved AI detection frees expert to focus on edge cases
- ...in turn, model trains on more "hard" examples to improve further
- ...in turn, blade expert workload further reduced by better annotations, and so on...
- Leads to unprecedented data quality in the sector with minimal production overhead